

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1137

ISSUE DATE 07-03-2018
DUE DATE 15-03-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utlities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA

Sub.: Account of Deviation Charges for the period 20.11.2017 to 26.11.2017. (Week No.35/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-35/FY17-18.

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)
The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288
Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
20.11.2017 to 26.11.2017(Week 35/17-18)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
20.11.2017 to 26.11.2017(Week 35/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
20	45.977399	45.312778	-0.664621	-16.20737	0	-1.4058	-17.61317
21	42.902739	43.274599	0.37186	12.96036	0	-0.54468	12.41568
22	43.367601	43.737746	0.370145	14.15939	0	-0.47233	13.68706
23	43.593819	43.453795	-0.140024	-1.31741	0	-0.42766	-1.74507
24	44.206856	44.171746	-0.03511	-3.76547	0.03661	-1.74181	-5.47067
25	44.528566	44.560905	0.032339	3.46722	0	-0.47035	2.99687
26	44.192464	44.162060	-0.030404	9.13549	2.27365	0.52863	11.93777
	308.769444	308.673629	-0.095815	18.43221	2.31026	-4.53400	16.20847

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	LP.STN	-1.33989	0.00000	0.00000	-1.33989
2	RPH	-1.24313	0.00000	0.00000	-1.24313
3	G.T.STN.	0.00000	0.96913	0.00000	0.96913
	IPGCL	-2.58301	0.96913	0.00000	-1.61388
4	PRAGATI GT	-3.80502	0.00000	0.00000	-3.80502
5	BAWANA	-6.18184	0.00000	0.18606	-5.99578
	PPCL	-9.98686	0.00000	0.18606	-9.80080
6	BTPS	0.00000	8.94469	0.00000	8.94469
7	BYPL	0.00000	32.12887	0.18032	32.30919
8	BRPL	0.00000	33.96814	4.06996	38.03810
9	TPDDL	0.00000	74.64471	14.29995	88.94466
10	NDMC	-33.19404	0.00000	0.04181	-33.15222
11	MES	0.00000	11.11590	0.00000	11.11590
	TOTAL	-45.76391	161.77144	18.77810	134.78563

Note

1) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
20.11.2017 to 26.11.2017(Week 35/17-18)

ISSUE DATE

07-03-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.33989	0.00000	-1.33989
2	RPH	1.24313	0.00000	-1.24313
3	G.T.STN.	0.00000	0.96913	0.96913
A)	IPGCL	2.58301	0.96913	-1.61388
4	PRAGATI GT	3.80502	0.00000	-3.80502
5	Bawana	5.99578	0.00000	-5.99578
B)	PPCL	9.80080	0.00000	-9.80080
6	BTSPS	0.00000	8.94469	8.94469
7	BYPL	0.00000	32.30919	32.30919
8	BRPL	0.00000	38.03810	38.03810
9	TPDDL	0.00000	88.94466	88.94466
10	NDMC	33.15222	0.00000	-33.15222
11	MES	0.00000	11.11590	11.11590
C)	Total Delhi Deviation Amount	45.53604	180.32167	134.78563
12	Regional Deviation NRPC	16.20847	0.00000	-16.20847

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.65

(i)	Actual drawal from the grid in MUs	308.673629
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.059444
	(b) GT	13.194884
	(c) Pargati	44.564136
	(d) BTSPS	-0.508296
	(e) Bawana	57.019947
	(f) MSW Bawana	1.340857
	(g) EDWPCL	0.375240
	Total	115.927324
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	424.600953
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	138.926163
	(b) BRPL	166.670880
	(c) BYPL	93.257068
	(d) NDMC	19.097342
	(e) MES	3.904161
	(f) IP	0.000969
	Total	421.856583
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	2.744370
(vi)	Trans. Loss((v)*100/(iii)) in %	0.65

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

DELHI TRANSCO LTD.
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
20.11.2017 to 26.11.2017(Week 35/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	19.968186	19.925499	-0.04269	-0.26591	0.01647	-0.24944
21-Nov-17	20.061014	20.572073	0.51106	12.89735	0.07541	12.97275
22-Nov-17	19.696882	20.295172	0.59829	15.32172	0.38903	15.71074
23-Nov-17	20.007217	20.458230	0.45101	10.31873	0.06433	10.38306
24-Nov-17	19.155856	20.729285	1.57343	38.85694	13.07461	51.93155
25-Nov-17	18.591555	18.374013	-0.21754	-4.19345	0.00475	-4.18870
26-Nov-17	18.810849	18.571891	-0.23896	1.70933	0.67537	2.38470
Total	136.291558	138.926163	2.63460	74.64471	14.29995	88.94466

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	24.186615	23.706584	-0.48003	-9.60869	0.79398	-8.81472
21-Nov-17	23.804679	23.892146	0.08747	4.97936	0.05088	5.03024
22-Nov-17	24.112615	24.111566	-0.00105	1.85155	0.03812	1.88967
23-Nov-17	23.755345	23.970890	0.21555	7.63048	0.05942	7.68990
24-Nov-17	24.317281	24.360915	0.04363	-1.73578	0.03391	-1.70187
25-Nov-17	23.211325	23.930295	0.71897	20.54580	1.64456	22.19036
26-Nov-17	22.308088	22.698484	0.39040	10.30543	1.44908	11.75451
Total	165.695947	166.670880	0.97493	33.96814	4.06996	38.03810

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	12.819521	13.045160	0.22564	5.47657	0.00818	5.48476
21-Nov-17	12.504522	12.892820	0.38830	9.57863	0.03462	9.61325
22-Nov-17	13.210364	13.582997	0.37263	9.63634	0.03532	9.67165
23-Nov-17	13.323762	13.497043	0.17328	4.53104	0.00000	4.53104
24-Nov-17	13.992622	13.705939	-0.28668	-7.54201	0.00000	-7.54201
25-Nov-17	13.327346	13.578811	0.25146	6.05221	0.00000	6.05221
26-Nov-17	12.746332	12.954298	0.20797	4.39609	0.10220	4.49828
Total	91.924470	93.257068	1.33260	32.12887	0.18032	32.30919

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	2.934457	2.827937	-0.10652	-2.27849	0.00000	-2.27849
21-Nov-17	3.122802	2.840425	-0.28238	-6.45534	0.00000	-6.45534
22-Nov-17	3.090187	2.845225	-0.24496	-4.71252	0.00000	-4.71252
23-Nov-17	3.058194	2.826521	-0.23167	-5.05667	0.00000	-5.05667
24-Nov-17	3.155705	2.836537	-0.31917	-7.16705	0.00000	-7.16705
25-Nov-17	2.928138	2.556780	-0.37136	-9.08153	0.00000	-9.08153
26-Nov-17	2.425544	2.363917	-0.06163	1.55757	0.04181	1.59938
Total	20.715028	19.097342	-1.61769	-33.19404	0.04181	-33.15222

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	0.462755	0.544140	0.08139	2.64788	0.00000	2.64788
21-Nov-17	0.503452	0.549323	0.04587	1.33286	0.00000	1.33286
22-Nov-17	0.513091	0.564782	0.05169	1.66170	0.00000	1.66170
23-Nov-17	0.511983	0.575742	0.06376	1.68182	0.00000	1.68182
24-Nov-17	0.536401	0.578390	0.04199	1.05887	0.00000	1.05887
25-Nov-17	0.537684	0.552761	0.01508	0.51438	0.00000	0.51438
26-Nov-17	0.443522	0.539021	0.09550	2.21837	0.00000	2.21837
Total	3.508888	3.904161	0.39527	11.11590	0.00000	11.11590

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	0.008400	0.000123	-0.00828	-0.22058	0.00000	-0.22058
21-Nov-17	0.008400	0.000140	-0.00826	-0.20319	0.00000	-0.20319
22-Nov-17	0.008400	0.000133	-0.00827	-0.19255	0.00000	-0.19255
23-Nov-17	0.008400	0.000141	-0.00826	-0.18791	0.00000	-0.18791
24-Nov-17	0.008400	0.000143	-0.00826	-0.18981	0.00000	-0.18981
25-Nov-17	0.008400	0.000142	-0.00826	-0.20164	0.00000	-0.20164
26-Nov-17	0.008400	0.000147	-0.00825	-0.14419	0.00000	-0.14419
Total	0.058800	0.000969	-0.05783	-1.33989	0.00000	-1.33989

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	1.866750	1.869606	0.00286	-0.06245	0.00000	-0.06245
21-Nov-17	1.899500	1.896470	-0.00303	0.07810	0.00000	0.07810
22-Nov-17	1.899000	1.896640	-0.00236	0.01766	0.00000	0.01766
23-Nov-17	1.890000	1.866217	-0.02378	0.41523	0.00000	0.41523
24-Nov-17	1.900000	1.890755	-0.00925	0.17870	0.00000	0.17870
25-Nov-17	1.898250	1.889273	-0.00898	0.18196	0.00000	0.18196
26-Nov-17	1.893500	1.885923	-0.00758	0.15993	0.00000	0.15993
Total	13.247000	13.194884	-0.05212	0.96913	0.00000	0.96913

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	-0.016800	-0.008625	0.00818	-0.19410	0.00000	-0.19410
21-Nov-17	-0.016800	-0.007685	0.00912	-0.20500	0.00000	-0.20500
22-Nov-17	-0.016800	-0.008837	0.00796	-0.17104	0.00000	-0.17104
23-Nov-17	-0.016800	-0.008817	0.00798	-0.16811	0.00000	-0.16811
24-Nov-17	-0.016800	-0.008718	0.00808	-0.17581	0.00000	-0.17581
25-Nov-17	-0.016800	-0.008615	0.00818	-0.18298	0.00000	-0.18298
26-Nov-17	-0.016800	-0.008147	0.00865	-0.14609	0.00000	-0.14609
Total	-0.117600	-0.059444	0.05816	-1.24313	0.00000	-1.24313

DELHI TRANSCO LTD.
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
20.11.2017 to 26.11.2017(Week 35/17-18)**

ISSUE DATE

07-03-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	6.456500	6.473910	0.01741	-0.64643	0.00000	-0.64643
21-Nov-17	6.461000	6.482730	0.02173	-0.46410	0.00000	-0.46410
22-Nov-17	6.600000	6.613686	0.01369	-0.28901	0.00000	-0.28901
23-Nov-17	6.600000	6.600672	0.00067	-0.07210	0.00000	-0.07210
24-Nov-17	6.600000	6.609600	0.00960	-0.27798	0.00000	-0.27798
25-Nov-17	6.600000	6.610896	0.01090	-0.39783	0.00000	-0.39783
26-Nov-17	5.092500	5.172642	0.08014	-1.65758	0.00000	-1.65758
Total	44.410000	44.564136	0.15414	-3.80502	0.00000	-3.80502

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	0.000000	-0.064048	-0.06405	1.17677	0.00000	1.17677
21-Nov-17	0.000000	-0.065136	-0.06514	0.87702	0.00000	0.87702
22-Nov-17	0.000000	-0.067280	-0.06728	0.95357	0.00000	0.95357
23-Nov-17	0.000000	-0.073136	-0.07314	1.21460	0.00000	1.21460
24-Nov-17	0.000000	-0.076760	-0.07676	1.62375	0.00000	1.62375
25-Nov-17	0.000000	-0.083004	-0.08300	1.90099	0.00000	1.90099
26-Nov-17	0.000000	-0.078932	-0.07893	1.19800	0.00000	1.19800
Total	0.000000	-0.508296	-0.50830	8.94469	0.00000	8.94469

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	6.840750	6.825017	-0.01573	0.07283	0.18606	0.25889
21-Nov-17	9.549500	9.627761	0.07826	-1.60038	0.00000	-1.60038
22-Nov-17	9.542500	9.594594	0.05209	-1.05129	0.00000	-1.05129
23-Nov-17	9.339000	9.379029	0.04003	-1.04134	0.00000	-1.04134
24-Nov-17	9.148250	9.201224	0.05297	-1.24910	0.00000	-1.24910
25-Nov-17	6.198000	6.234160	0.03616	-0.77901	0.00000	-0.77901
26-Nov-17	6.144250	6.158162	0.01391	-0.53355	0.00000	-0.53355
Total	56.762250	57.019947	0.25770	-6.18184	0.18606	-5.99578

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017